

**Table 1. Summary of Natural Gas Supply and Disposition in the United States, 2007-2012**  
(Billion Cubic Feet)

Year and Month	Gross Withdrawals	Marketed Production	Extraction Loss <sup>a</sup>	Dry Gas Production <sup>b</sup>	Supplemental Gaseous Fuels <sup>c</sup>	Net Imports	Net Storage Withdrawals <sup>d</sup>	Balancing Item <sup>e</sup>	Consumption <sup>f</sup>
<b>2007 Total .....</b>	<b>24,664</b>	<b>20,196</b>	<b>930</b>	<b>19,266</b>	<b>63</b>	<b>3,785</b>	<b>192</b>	<b>-203</b>	<b>23,104</b>
<b>2008 Total .....</b>	<b>25,636</b>	<b>21,112</b>	<b>953</b>	<b>20,159</b>	<b>61</b>	<b>3,021</b>	<b>34</b>	<b>2</b>	<b>23,277</b>
<b>2009 Total .....</b>	<b>26,057</b>	<b>21,648</b>	<b>1,024</b>	<b>20,624</b>	<b>65</b>	<b>2,679</b>	<b>-355</b>	<b>-103</b>	<b>22,910</b>
<b>2010</b>									
January .....	2,224	1,838	88	1,750	5	291	822	-86	2,783
February .....	2,057	1,692	81	1,611	5	236	628	-24	2,456
March .....	2,296	1,884	90	1,794	5	219	34	65	2,117
April .....	2,187	1,810	86	1,723	5	223	-364	80	1,667
May .....	2,231	1,881	90	1,791	5	212	-416	-2	1,591
June .....	2,134	1,797	86	1,712	5	192	-326	41	1,624
July .....	2,221	1,908	91	1,817	6	243	-231	-35	1,800
August .....	2,241	1,924	92	1,832	6	221	-190	-15	1,853
September .....	2,251	1,874	89	1,785	5	202	-363	-16	1,612
October .....	2,343	1,942	93	1,849	6	199	-360	-54	1,639
November .....	2,266	1,882	90	1,792	5	150	77	-78	1,947
December .....	2,388	1,971	94	1,877	6	217	675	-89	2,685
<b>Total .....</b>	<b>26,836</b>	<b>22,402</b>	<b>1,070</b>	<b>21,332</b>	<b>65</b>	<b>2,604</b>	<b>-13</b>	<b>-213</b>	<b>23,775</b>
<b>2011</b>									
January .....	2,309	<sup>E</sup> 1,972	92	<sup>E</sup> 1,880	6	235	799	<sup>R</sup> -42	<sup>R</sup> 2,878
February .....	2,109	<sup>E</sup> 1,752	79	<sup>E</sup> 1,674	5	183	584	-3	2,443
March .....	2,423	<sup>E</sup> 2,020	99	<sup>E</sup> 1,921	6	170	145	-11	2,231
April .....	2,363	<sup>E</sup> 1,979	95	<sup>E</sup> 1,884	5	152	-212	2	1,830
May .....	2,420	<sup>E</sup> 2,046	101	<sup>E</sup> 1,945	3	139	-398	-21	1,668
June .....	2,330	<sup>E</sup> 1,977	95	<sup>E</sup> 1,881	5	146	-340	-38	1,653
July .....	2,344	<sup>E</sup> 2,044	99	<sup>E</sup> 1,944	5	179	-244	-5	1,880
August .....	2,371	<sup>E</sup> 2,051	99	<sup>E</sup> 1,951	5	168	-244	-3	1,877
September .....	2,371	<sup>E</sup> 2,005	95	<sup>E</sup> 1,910	5	126	-398	-2	1,641
October .....	2,496	<sup>E</sup> 2,112	104	<sup>E</sup> 2,008	5	<sup>R</sup> 171	-385	<sup>R</sup> -53	1,747
November .....	2,483	<sup>E</sup> 2,074	104	<sup>E</sup> 1,971	<sup>R</sup> 6	120	-37	-52	2,007
December .....	2,557	<sup>E</sup> 2,138	107	<sup>E</sup> 2,031	6	<sup>R</sup> 160	384	<sup>R</sup> -65	2,515
<b>Total .....</b>	<b>28,576</b>	<b><sup>E</sup>24,170</b>	<b>1,169</b>	<b><sup>E</sup>23,000</b>	<b>61</b>	<b><sup>R</sup>1,948</b>	<b>-348</b>	<b><sup>R</sup>-292</b>	<b>24,369</b>
<b>2012</b>									
January .....	<sup>R</sup> 2,575	<sup>RE</sup> 2,145	101	<sup>RE</sup> 2,044	6	<sup>R</sup> 149	545	<sup>R</sup> -11	2,733
February .....	2,389	<sup>E</sup> 1,994	94	<sup>E</sup> 1,900	5	142	459	-20	2,487
<b>2012 2-Month YTD ....</b>	<b>4,964</b>	<b><sup>E</sup>4,140</b>	<b>195</b>	<b><sup>E</sup>3,944</b>	<b>11</b>	<b>291</b>	<b>1,004</b>	<b>-32</b>	<b>5,220</b>
<b>2011 2-Month YTD ....</b>	<b>4,419</b>	<b><sup>E</sup>3,725</b>	<b>171</b>	<b><sup>E</sup>3,554</b>	<b>11</b>	<b>418</b>	<b>1,383</b>	<b>-45</b>	<b>5,321</b>
<b>2010 2-Month YTD ....</b>	<b>4,280</b>	<b>3,529</b>	<b>169</b>	<b>3,361</b>	<b>10</b>	<b>527</b>	<b>1,451</b>	<b>-110</b>	<b>5,239</b>

<sup>a</sup> Monthly extraction loss is derived from sample data reported by gas processing plants on Form EIA-816, "Monthly Natural Gas Liquids Report," and Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production."

<sup>b</sup> Equal to marketed production minus extraction loss.

<sup>c</sup> Supplemental gaseous fuels data are collected only on an annual basis except for the Dakota Gasification Co. coal gasification facility which provides data each month. The ratio of annual supplemental fuels (excluding Dakota Gasification Co.) to the sum of dry gas production, net imports, and net withdrawals from storage is calculated. This ratio is applied to the monthly sum of these three elements. The Dakota Gasification Co. monthly value is added to the result to produce the monthly supplemental fuels estimate.

<sup>d</sup> Monthly and annual data for 2007 through 2010 include underground storage and liquefied natural gas storage. Data for January 2011 forward include underground storage only. See Appendix A, Explanatory Note 5, for discussion of computation procedures.

<sup>e</sup> Represents quantities lost and imbalances in data due to differences among data sources. Net imports and balancing item for 2007-2009 excludes net intransit deliveries. These net intransit deliveries were (in billion cubic feet): -9 for 2010; -14 for

2009; -31 for 2008; and -6 for 2007. See Appendix A, Explanatory Note 7, for full discussion.

<sup>f</sup> Consists of pipeline fuel use, lease and plant fuel use, vehicle fuel, and deliveries to consuming sectors as shown in Table 2.

<sup>R</sup> Revised data.

<sup>E</sup> Estimated data.

<sup>RE</sup> Revised estimated data.

**Notes:** Data for 2007 through 2009 are final. All other data are preliminary unless otherwise indicated. Geographic coverage is the 50 States and the District of Columbia. Totals may not equal sum of components because of independent rounding.

**Sources:** 2007-2009: Energy Information Administration (EIA), *Natural Gas Annual 2010*. January 2010 through current month: EIA, Form EIA-914, "Monthly Natural Gas Production Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-191M, "Monthly Underground Gas Storage Report"; EIA computations and estimates; and Office of Fossil Energy, *"Natural Gas Imports and Exports."* See Table 7 for detailed source notes for Marketed Production. See Appendix A, Notes 3 and 4, for discussion of computation and estimation procedures and revision policies.